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**GOVERNMENT OF ARUNACHAL PRADESH
DEPARTMENT OF POWER**

No. CE(Com)/Tariff/31/2025-26/ 4041

Dated Itanagar, the 19th December 2025

PUBLIC NOTICE

- The Department of Power, Arunachal Pradesh, the deemed Distribution Licensee for the sale of power within the State of Arunachal Pradesh, under the provisions of the Electricity Act 2003, has filed petitions for **True-Up for FY 2024-25, Annual Performance Review (APR) for FY 2025-26 and Aggregate Revenue Requirement (ARR) for FY 2026-27** for approval before the Hon'ble Arunachal Pradesh State Electricity Regulatory Commission (APSERC), under the Sections 61,62 and 64 of the Electricity Act, 2003. The Summary of the True-Up, APR and ARR in above mentioned petitions are as follows:

Summary of True Up of FY 2024-25

Table 1: Summary of True Up of FY 2024-25

SL No.	Item of Expenses	Approved in Tariff Order Dt 26-03-2025 (Rs in Cr)	Actual for FY 2024-25 (Rs in Cr)	Deviation (Rs in Cr)
		FY 2024-25	FY 2024-25	FY 2024-25
		I	II	I-II
1	Cost of Power Purchase	418.74	502.30	-83.57
2	Fuel Cost			0.00
3	Employee Cost	356.16	394.08	-37.92
4	R&M Expenses	40.15	41.95	-1.80
5	Administration and General expenses	9.52	12.08	-2.56
6	Depreciation			
7	Interest on Working Capital			
8	Interest Charges Including interest on working capital)			
9	Return on NFA/Equity			
10	Provision for Bad Debt			
11	Renewable Energy (Solar) Purchase Obligation			
12	Tariff Filing Fee	0.08	0.00	0.08
13	Annual License Fee	0.05	0	0.05
14	Safety Harness and Skilling/Training	0	0.00	0.00
15	Total NERPC board fund and Fees and charges of NERLDC/NERPC	1.99	1.19	0.80
16	Interstate Transmission Charges	99.91	82.16	17.75
17	Intrastate Transmission Charges	10.41	11.45	-1.04
18	Solar Compliance			
19	Total Revenue Requirement	937.01	1045.21	-108.20
20	Less: Non-Tariff income	57.67	83.77	-26.10

Table 1: Summary of True Up of FY 2024-25

SL No.	Item of Expenses	Approved in Tariff Order Dt 26-03-2025 (Rs in Cr)	Actual for FY 2024-25 (Rs in Cr)	Deviation (Rs in Cr)
		FY 2024-25	FY 2024-25	FY 2024-25
		I	II	I-II
21	Net Revenue Requirement (19-20)	879.34	961.44	-82.10
22	Revenue from Existing Tariff	321	277.68	43.32
23	Revenue from Sale of Surplus Power	204.85	141.05	63.80
24	Total Annual Income (22+23)	525.85	418.73	107.12
25	Revenue Gap (21-24)	353.49	542.71	-189.22
26	Revenue Grant by GOAP		542.71	
27	Total Gap (25-26)		0.00	
28	Regulatory Assets			
29	Energy sale within state (MU)	673.41	728.18	-54.77
30	Energy sale outside state (MU)	467.54	379.32	88.22
31	Total Energy Sale (MU) (29+30)	1140.95	1107.50	33.44
32	Gross Energy Input (MU)	1367.66	1663.45	-295.79
34	AT&C Loss (in %)	22	39.76	-17.76

Annual Performance Review for FY 2025-26

Table 2: Aggregate Revenue Requirement, Income and Revenue Gap in existing tariff for FY 2025-26

SL No	Particulars	Approved in Tariff Order Dt 26-03-2025	Estimated	Deviation
		I	II	I-II
		Rs. In Cr.	Rs. In Cr.	Rs. In Cr.
1	Return on Equity Capital			
2	Interest on Loan Capital			
3	Depreciation			
4	Power Purchase Expenses	437.74	525.98	-88.24
5	Interstate Transmission Charges	106.43	86.08	20.35
6	Intrastate Transmission Charges	10.41	11.45	-1.04
7	Fees and charges of NERLDC/NERPC	2.09	1.26	0.83
8	O&M expenses	439.55	456.02	-16.47
9	Interest on working Capital			0.00
10	Provision for bad and doubtful debt			0.00
11	Annual License Fee	0.05	0	0.05
12	Tariff filing fees	0.075	0	0.08
13	Training and Safety of Personnel	0	0	0.00
14	Total Revenue Requirement	996.35	1080.78	-84.44
15	Non-Tariff Income	64.45	112.91	-48.46
16	Net ARR (14-15)	931.90	967.87	-35.98
17	Revenue from Existing Tariff	368.62	374.30	-5.68

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Table 2: Aggregate Revenue Requirement, Income and Revenue Gap in existing tariff for FY 2025-26

SL No	Particulars	Approved in Tariff Order Dt 26-03-2025	Estimated	Deviation
		I	II	I-II
		Rs. In Cr.	Rs. In Cr.	Rs. In Cr.
18	Revenue from sale of surplus power	171.14	129.62	41.52
19	Total Annual Income (17+18)	539.76	503.92	35.84
20	Revenue Grant from GoAP	392.14	463.95	-71.82
21	Revenue Gap (16-19-20)	0.00	0.00	0.00

Aggregate Revenue Requirement, Income and Revenue Gap in Existing tariff

Table 3: Aggregate Revenue Requirement, Income and Revenue Gap in Existing tariff for FY 2026-27

SL No	Particulars	Approved in Tariff Order Dt 26-03-2025	Projected	Deviation
		I	II	I-II
		Rs. In Cr.	Rs. In Cr.	Rs. In Cr.
1	Return on Equity Capital			
2	Interest on Loan Capital			
3	Depreciation			
4	Power Purchase Expenses	455.54	550.83	-95.29
5	Interstate Transmission Charges	111.76	90.29	21.47
6	Intrastate Transmission Charges	10.41	11.45	-1.04
7	Fees and charges of NERLDC/NERPC	2.20	1.32	0.88
8	O&M expenses	465.10	477.13	-12.03
9	Interest on working Capital			0.00
10	Provision for bad and doubtful debt			0.00
11	Annual License Fee	0.05	0.05	0.00
12	Tariff filing fees	0.075	0.075	0.00
13	Training and Safety of Personnel	0	0	0.00
14	Total Revenue Requirement	1045.14	1131.15	-86.02
15	Non-Tariff Income	72.15	133.50	-61.35
16	Net ARR (14-15)	972.99	997.65	-24.67
17	Revenue from Existing Tariff	368.62	442.53	-73.91
18	Revenue from sale of surplus power	129.23	119.90	9.33
19	Total Annual Income (17+18)	497.85	562.43	-64.58
20	Revenue Grant from GoAP	475.14	435.22	39.92
21	Revenue Gap (16-19-20)	0.00	0.00	0.00

Proposed Tariff for the FY 2026-27

Sl. No.	Category of Consumers	Existing Tariff (Rs/KWH) For FY 2025-26	Proposed Tariff (Rs/KWH) for FY 2026-27
	Non-Commercial (Domestic)		
	LT - AC 50 Hz		
1	1-Phase, 230 Volt	4.4	4.4
2	3-Phase, 400 Volt	4.4	4.4

Proposed Tariff for the FY 2026-27			
Sl. No.	Category of Consumers	Existing Tariff (Rs/KWH) For FY 2025-26	Proposed Tariff (Rs/KWH) for FY 2026-27
3	KJP & BPL connection	3	3
	HT - AC 50 Hz		
4	3-Phase, 11KV	3.8	3.8
5	3-Phase, 33KV	3.65	3.65
	Commercial (Non-Industrial)		
	LT - AC 50 Hz		
6	1-Phase, 230 Volt	5.65	5.65
7	3-Phase, 400 Volt	5.65	5.65
	HT - AC 50 Hz		
8	3-Phase, 11KV	4.85	4.85
9	3-Phase, 33KV	4.65	4.65
	Public Lighting and Water Supply		
	LT - AC 50 Hz		
10	1-Phase, 230 Volt	5.75	5.75
11	3-Phase, 400 Volt	5.75	5.75
	HT - AC 50 Hz		
12	3-Phase, 11KV	4.85	4.85
13	3-Phase, 33KV	4.65	4.65
	Agricultural		
	LT - AC 50 Hz		
14	1-Phase, 230 Volt	3.5	3.5
15	3-Phase, 400 Volt	3.5	3.5
	HT - AC 50 Hz		
16	3-Phase, 11KV	3.15	3.15
17	3-Phase, 33KV	3.05	3.05
	Industrial		
	LT - AC 50 Hz		
18	1-Phase, 230 Volt	4.95	4.95
19	3-Phase, 400 Volt	4.95	4.95
	HT - AC 50 Hz		
20	3-Phase, 11KV	4.5	4.5
21	3-Phase, 33KV	4.15	4.15
22	3-Phase, 132KV	4	4
	Bulk Mixed		
	HT - AC 50 Hz		
24	3-Phase, 11KV	4.4	4.4
25	3-Phase, 33KV	4.05	4.05
26	3-Phase, 132 KV and above	3.9	3.9
27	Temporary Consumer	9	9

- The filing of the True-Up, APR and ARR has been taken on record by the Hon'ble Commission for the Financial Year 2026-27 vide letter No. APERC/RA-9/II/2025-26/559 date 11-12-2025.
- The existing tariffs and tariffs proposed through the Retail Tariff Proposal are tabulated above and The Department of Power has proposed **no modification, alteration or hike** in the existing tariff.

4. The copies of the petitions referred at Para 1 above can be obtained from the Office of the Chief Engineer (Com) cum CEI, Vidyut Bhawan, Zero Point Tinali, Dept. of Power, Itanagar-791 111 by any interested persons, consumer, or consumer's association on any working day. The petition is also available on the website of the Department of Power, Arunachal Pradesh viz. www.power.arunachal.gov.in for download.
5. Objections/suggestions, if any on the True-Up, APR and ARR submitted by the Department of Power, Government of Arunachal Pradesh may be filed with the Secretary, Arunachal Pradesh State Electricity Regulatory Commission, 2nd Floor, O.T Building, Niti Vihar Market, TT Marg, Itanagar-7891 111 in person or through registered post or by email at secy-apserc-arn@gov.in to reach the Secretary, APSERC on or before **12th January 2026** and endorse a copy of the same to the Chief Engineer, Commercial cum CEI, Vidyut Bhawan, Zero Point Tinali, Dept. of Power, Itanagar-791111.
6. The Objection/suggestions as above should carry the full name and postal address including contact mobile/telephone numbers of the person sending the objections. If the objection is filed on behalf of any organization or any class of consumers, the same should also be mentioned. It may also be specifically mentioned if the person putting in objection/comments also wants to be heard in person by the Commission.
7. The Arunachal Pradesh State Electricity Regulatory Commission (APSERC), after perusing the written objections received in response to this notice may invite such objectors as it may consider appropriate for a hearing on the specified date which will be notified by the Commission in due course through a Public Notice.


Chief Engineer, (Coml. cum CEI)
Department of Power
Itanagar