

DEPARTMENT OF POWER



OFFICE OF THE EXECUTIVE ENGINEER (E) ::: INFORMATION TECHNOLOGY DIVISION

ITANAGAR :: 791 111

E-mail ID: ee_ITD@arpdop.gov.in

No. ITD/IT-33/2025-26/ 1157-58

Dated: March 2026

To,



The Director, Information and Public Relations
Government of Arunachal Pradesh
Naharlagun

Subject: **Notice Inviting Quotation.**

Dear Sir/Madam,

With reference to above, it is requested to publish the following NIQ in any two state local dailies in the immediate next issue i.e., **on or before 30th March 2026**, as per guidelines.

Notice Inviting Quotation

Sealed quotation is hereby invited by the **Executive Engineer (E), Information Technology Division, Department of Power, Govt. of Arunachal Pradesh, Itanagar**, on behalf of the Governor of Arunachal Pradesh from enlisted Power Trading Companies of Central Electricity Regulatory Commission (CERC) so as to reach the Office of Undersigned on or before **6th April 2026** up to **1100 Hours** and the same shall be opened on the same day at **1200 Hours** in presence of intending Bidders for:

1. Sale of Surplus Power in Power Exchanges or Bilateral Mode;
2. Purchase of Power from Power Exchange to meet up the power shortfall in the state;
3. Power Banking.

The NIQ documents can be obtain from the office of the Executive Engineer (E), Information Technology Division, Department of Power, Itanagar-791111, Arunachal Pradesh on any working day during working hours or can be downloaded from the department's portal <https://arpdop.gov.in> from **30th March 2026 1000 Hours** till **5th April 2026 1000 Hours**.

Executive Engineer (E)

Information Technology Division
Department of Power
Itanagar

No. ITD/IT-33/2025-26/ 1157-58

Dated: March 2026

Copy to:

- 1) The Chief Engineer (Power), Commercial Zone-cum-Chief Electrical Inspector, Department of Power, Government of Arunachal Pradesh, Vidyut Bhawan, Second Floor, Zero- Point Itanagar-791111; for favor of kind information please.
- 2) Office copy.

Executive Engineer (E)

Information Technology Division
Department of Power
Itanagar

**DEPARTMENT OF POWER**

OFFICE OF THE EXECUTIVE ENGINEER (E) ::: INFORMATION TECHNOLOGY DIVISION

No. ITD/IT-33/2025-26/1159

Dated Itanagar, the

March 2026.

NOTICE INVITING QUOTATION

Sealed quotation is hereby invited by the **Executive Engineer (E), Information Technology Division, Department of Power, Govt. of Arunachal Pradesh, Itanagar**, on behalf of the Governor of Arunachal Pradesh from enlisted Power Trading Companies of Central Electricity Regulatory Commission (CERC) so as to reach the Office of Undersigned on or before **6th April 2026** up to **1100 Hours** and the same shall be opened on the same day at **1200 Hours** in presence of intending Bidders for:

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Scope of work:

The state has allocation of 572 MW from Central Sectors (Thermal- 93 MW & Hydro- 479 MW (subjected to COD of all unit of Subansiri HEP 2000MW) and about 120 MW within the state and its present peak demand is about 205 MW and off-peak demand is about 90 MW. The state has been granted GNA of 245 MW (Granted-225 MW & applied-20 MW) only due to restriction of ATC up to 245 MW. Due to full generations from the Hydro Generating Stations, there is about 50 MW surplus power during high hydro season (May to October) as well as during peak hours (5.00 pm to 9.00 pm during lean season) and the state is facing shortage of about 50 MW during day time in the lean season (November to April) due to low discharge.

The surplus power is disposed of by the department by either sale it in the Power Exchanges or through Bilateral mode as well as by Banking. The deficit power is required to be purchased from the Power Exchanges to meet up its demand. The department is required to carry out these activities through an agency having Trading License duly issued by the CERC and a registered member of the Power Exchanges.

Terms & Conditions:

- i) The Bidder should possess a "Trading License" of any category issued by Central Electricity Regulatory Commission (CERC). Supporting documents to be furnished along with the quotation.
- ii) The Bidder should possess membership of IEX, PXIL & HPX. Supporting documents to be furnished along with the quotation.


- iii) The Bidders should have experience in Power Trading in Power Exchanges (IEX, PXIL, & HPX) and in bilateral mode with Govt Utilities/PSUs. Supporting documents to be furnished along with the quotation.
- iv) The Bidder should not have been suspended/terminated/banned/blacklisted/ debarred by any ERCs/DISCOMs/Govt Utilities/PSUs on account of poor performance or corrupt and fraudulent practices or any other reason(s) in the past. An Undertaking as at Annexure-V duly signed by a person authorized by the Board of Directors of the firm should accompany the quotation.
- v) The Bidder should have Registered Office in India and in Arunachal Pradesh.
- vi) Bid received through Fax/Email shall not be accepted.
- vii) The Bidders should submit a copy of GST registration, PAN card, Valid Account Number and previous work experiences of similar nature.
- viii) The rate quoted should be of per unit energy (kWH) basis inclusive of all taxes, duties, charges of SLDC, NERLDC, open access etc as applicable.
- ix) Delivery point shall be the NER periphery.
- x) Only the surplus power of Arunachal Pradesh, as and when available after meeting the requirement of DoP, AP, shall be scheduled to the selected Trader. DoP, AP shall have the sole discretion in determining the availability and quantum of surplus power for scheduling.
- xi) A pre-bid meeting will be held prior to opening of final NIQ/Tender which shall be intimated by the concerned Division.
- xii) Performance Guarantee of Rs. 3.0 Crore to be submitted along with the quotation in form of DD or BG duly issued by a Nationalised/Scheduled bank in favour of "The Executive Engineer (E), IT Division, Department of Power, Itanagar.
- xiii) The proceeding of sale of power either in the PX's or in bilateral mode should be deposited in the bank account of EE(E), IT Division, Itanagar in Account No. – 370022006393 within 1 (one) day from the date of transaction. In case of due date being holidays, the next working day shall be treated as due date.
- xiv) Late payment surcharge (LPS) @ 1.25% per month or part thereof shall be leviable on all the dues remaining unpaid after the due date.
- xv) In case of purchase of power, invoice shall be submitted by the Bidder on monthly basis along with Daily Obligation sheet and after verification of the data with the Regional Energy Account (REA) issued by NERPC, Shillong, the Department shall pay the bill within 1 (one) month from the date of receipt of invoice, subject to availability of fund.
- xvi) The quoted rate should be valid for a period of 3 (three) months.



- xvii) The scheduling and despatch of power shall be done in coordination with the SLDC, Itanagar.
- xviii) Under Force Majeure situations such as rebellion, mutiny, civil commotion, riot, epidemic, fire, explosion, flood, draught, cyclone, earthquake, war or other forces, accident or act of God, terrorism, malicious act, landslide, sabotage, communal violence, etc no party shall be liable for any claim for any loss or damage. But any party claiming the benefit of this condition shall satisfy the other party of the existence of such an event(s).
- xix) The successful bidder shall have to enter into an agreement with the DoP, AP for sale, purchase and banking of power within the period of 60 days.
- xx) The contract period shall be of 3 (three) years from the date of signing of agreement.
- xxi) The Executive Engineer (E), Information Technology Division, Department of Power reserves the right to accept or reject any or all the quotations without assigning any reasons.

xxii) Instruction to bidders:

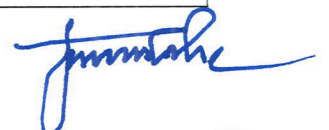
- i) The quotation duly filled up in Annexure I, II, III, IV, V & VI along with supporting documents must be submitted in a sealed envelope with NIQ number clearly written on the top and bidders name with full postal address in the left bottom.
- ii) The Bidder shall ensure compliance of the above terms & conditions failing which the quotation shall be liable for rejection.
- iii) The quoted rate for sale of surplus power in bilateral mode should not be less than Rs. 5.70/- per kWh.
- iv) The owner of the firm or his authorised representative shall only be allowed to attend the opening of quotation (1 person from each bidder).


Executive Engineer (E)
Information Technology Division
Department of Power
Itanagar

ANNEXURE-I

Bidder Information

SI No	Particulars/Details	Fill the details and attach relevant Document
1	Name of the Bidder	
2	Communication Address/ Registered Address:	
3	Telephone No. Office	
	Mobile	
	Fax	
	E-Mail	
	Website	
4	Authorized Person - Name	
	Designation	
	Mobile	
	E-Mail ID	
5	Alternate Authorized Person	
	Designation	
	Mobile	
	E-Mail ID	
6	Company Registration No.	
7	Company Establishment Year	
8	Company Nature of Business	
9	Company Legal Status: Limited/Undertaking/others	
10	Company PAN	
11	Company GST No.	
12	Income Tax Return for last 2 years. (FY-2023-24, 2024-25)	
13	Beneficiary Bank Details	
	Bank Account No	



SI No	Particulars/Details	Fill the details and attach relevant Document
	IFSC/NEFT Code	
	Name of Bank	
	Address of Branch	
14	Particular of Bank Guarantee:	
	Amount (In Rs.)	
	Bank Guarantee No. and date	
	Validity Up to	
	Name of the Bank	
	Address of Bank	
15	Whether the Bidder have registered office in India or Not?	
16	Have ever been the Bidder/Company Suspended/terminated/banned/blacklisted debarred by any Government Dept./PSU/ any other reputed organization; Yes/No	
17	Whether you accept all the terms and conditions of the Bid Document: Yes/No	
18	Detailed Profile of organization	

(Fill up the above table & enclose eligible copies of the supporting documents duly signed)

Signature of the Owner or his authorised Representative: _____

Name: _____

Designation: _____

Name of the Firm: _____

Full address of Head Office: _____

Seal of the Firm: _____

Date: _____

Place: _____



ANNEXURE-II

Financial Bid Sheet For Sale and Purchase in Power Exchange

Sl. No.	Description	Amount (In Figure) (In Paise /kWh)	Amount (In Words) (In Paise /kWh)
1	Trading Margin (on Firm basis) for Sale in Power Exchange		
2	Trading Margin (on Firm basis) for Purchase in Power Exchange		

Signature of the Owner or his authorised Representative: _____

Name: _____

Designation: _____

Name of the Firm: _____

Full address of Head Office: _____

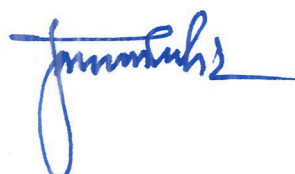
Seal of the Firm: _____

Date: _____

Place: _____

Note: -

1. Trading margin should be quoted exclusive of GST.
2. Applicable GST shall be paid extra.
3. Trading margin should be quoted in Paise/ kWh up to four (04) decimal places.
4. The amount quoted in words will be the final.



ANNEXURE-III

Financial Bid Sheet For sale of Power in Bilateral Mode

Sl. No.	Description	Sale Price (in Rs/kWh)		Trading Margin (In Paise /kWh)	
		(in figure)	(in word)	(in figure)	(in word)
1	Sale of Power in Bilateral Mode				
(i)	RTC				
(ii)	00:00 to 04:00 Hrs				
(iii)	04:00 to 09:00 Hrs				
(iv)	09:00 to 17:00 Hrs				
(v)	17:00 to 24 Hrs				

Signature of the Owner or his authorised Representative: _____

Name: _____

Designation: _____

Name of the Firm: _____

Full address of Head Office: _____

Seal of the Firm: _____

Date: _____

Place: _____

Note: -

1. Trading margin should be quoted exclusive of GST.
2. Applicable GST shall be paid extra.
3. Trading margin should be quoted in Paise/ kWh up to four (04) decimal places.
4. The amount quoted in words will be the final.



ANNEXURE-IV

Financial Bid Sheet

For Power Banking

Particulars	Period	Trading Margin (In Paise /kWh)	Premium on Return Banking (in %)
Supply from Other Utility to DoP,AP	1st December to 30th April		--
Return from Dop,AP to Other Utility	1st May to 30th September		

Signature of the Owner or his authorised Representative: _____

Name: _____

Designation: _____

Name of the Firm: _____

Full address of Head Office: _____

Seal of the Firm: _____

Date: _____

Place: _____

Note: -

1. Trading margin should be quoted exclusive of GST.
2. Applicable GST shall be paid extra.
3. Trading margin should be quoted in Paise/ kWh up to four (04) decimal places.
4. The amount quoted in words will be the final.



ANNEXURE-V

Details of additional services offered (if any):

1. _____

2. _____

3. _____

4. _____

5. _____

Signature of the Owner or his authorised Representative:

Name:

Designation:

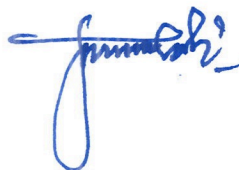
Name of the Firm:

Full address of Head Office:

Seal of the Firm:

Date:

Place:



ANNEXURE-VI

UNDERTAKING

(To be furnished in Non-Judicial Stamp paper of Rs 100/- duly notarised)

NIQ No. ITD/IT-33/2025-26/ _____ dated _____

1. I, the under-signed do certify that all the statements made in the attached documents are true and correct. In case of any information submitted proved to be false or concealed, the application may be rejected and no objection/claim will be raised by the under-signed and I may be liable for legal action against me as deemed fit.
2. The under-signed also hereby certifies that our firm M/S _____ had been debarred to participate in tender by CERC, DISCOMs, Govt Utilities or PSUs during the last 5(five) years prior to the date of this NIQ.
3. The under-signed would authorize and request any Bank, person, Firm or Corporation to furnish pertinent information as deemed and/or as requested by the Department to verify this statement.
4. The under-signed understands that further qualifying information may be requested and agrees to furnish any such information at the request of the Department.
5. Certified that I have applied in this NIQ in the capacity of Individual/as a partner of a firm & I have not applied severally for the same job.
6. Certified that our Firm, M/s have not failed to execute any contract under the CERC, DISCOMs, Govt Utilities or PSUs and no assignment was terminated/barred under any clause of standard bidding document during the last three years.

Signature of the Owner or his authorised Representative: _____

Name: _____

Designation: _____

Name of the Firm: _____

Full address of Head Office: _____

Seal of the Firm: _____

Date: _____

Place: _____

